

CRE Exploitation Plan and Romanian Trial Updates Using NORM in Networks with Renewables

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CRE ROLE in SUCCESS

- **WP3** especially the development of Next Generation Smart Meter for Trials (NORM)
- WP4 Securing Smart Infrastructure
- WP5 Demonstrating secure solutions for Smart Metering.



EXPLOITATION PLAN



#	Project Exploitable Result	Responsible partner(s)	Action	Time to market (months after end of project) Actions to be performed (if you are and end user)
1	Dissemination and communication activities	CRE	Scientific dissemination to members and other interested parties (general public to raise awareness, Romanian institutions, other NGOs interested in sustainability and low-carbon technologies, etc.) in the form of scientific papers and media articles.	During the project and after if subject is in line with the project
2	Consultation with selected Utilities members of CRE:	CRE and Members	Individual bilateral meetings to present the results of SUCCESS to all interested members of CRE, based on a carefully defined Questionnaire addressed to them in advance, in order to measure their individual interests to exploit these results for the benefit of their businesses.	During the project and after



EXPLOITATION PLAN

3	Exploitation Workshop with all Partners and interested Stakeholders	CRE and SUCCESS Partners	Exploitation Workshop to measure the SUCCESS Project foreground available for exploitation	During the project and after
4	Networking	CRE	Besides dissemination and communication activities, networking includes liaison with relevant organisations and participation in various events (fairs, conferences, round tables) and clusters	During the project and after if subject is in line with the project



EXPLOITATION PLAN

5	Education and Trainings	CRE	Sessions to allow interested parties to know project's results, products and services. Sessions to allow interested parties to know about sustainability, RES integration and	During the project and after if subject is in line with the project
6	Capacity Building	CRE	storage technologies, electric vehicles, etc. Participation in SUCCESS project increases association's knowledge over the project's topics which ultimately allows for future applications in projects funded by the European Commission.	During the project and after
7	Employment of specialised personnel in R&D&I activities	CRE	Participation in SUCCESS project increases association's team, adding highly skilled workforce	During the project and after





Romania trial deals with networks with renewables penetration:

Task leader: ELECTRICA

Partner: CRE

Support: EXIMPROD (advanced phase for being project partner)

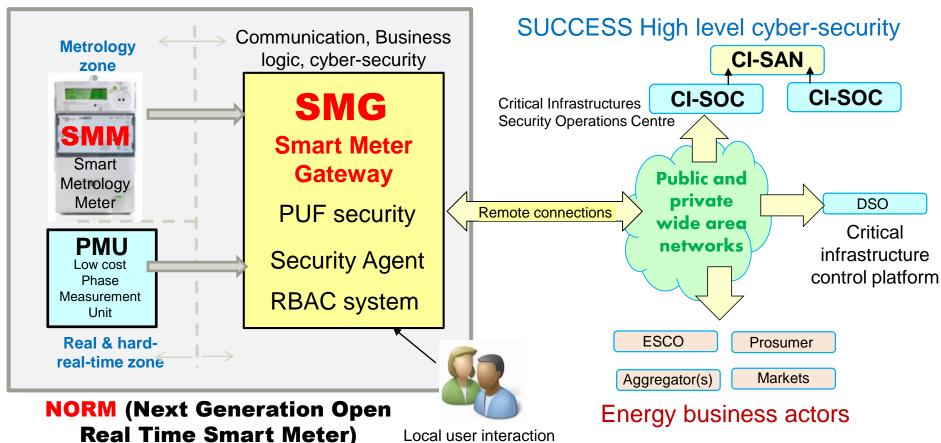
NORM development – an evolved Smart meter concept for the future

Task leader: CRE

Partners: RWTH, SYNELIXIS, TEAMWARE, ENGINEERING, ERICSSON











Data security assessment on each level, using frequency as real-time "marker"

Checking consistency at each grid level (using redundancies):

Redundancy at NORM level:

Frequency from meter (each 1 second)
Frequency from PMU (each 1 second)

Redundancy at local grid level:

Grid frequency from NORM_1

Grid frequency from NORM_n

Redundancy at national and Pan-European level:

Frequencies from regional/national grid 1

Frequencies from regional/national grid n





SUCCESS - Romanian Trial,

NORM deployment

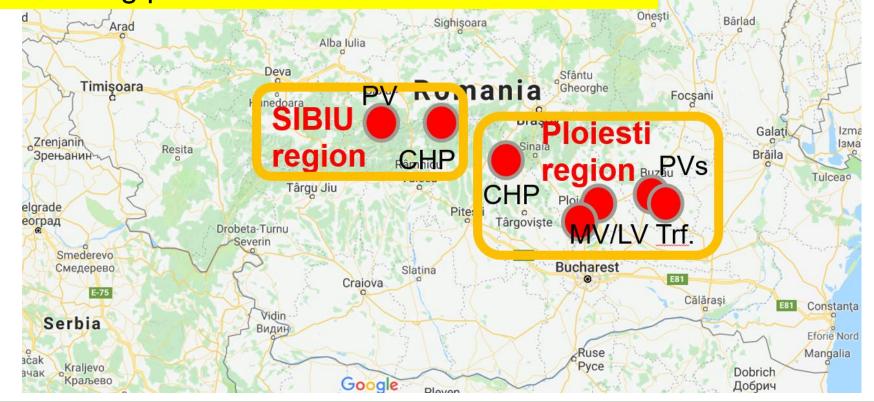
All 7 x NORM metering points have been deployed in networks with renewables:

- One metering point in Sibiu / Balea Lac region (Hydro)
- One metering point in Sibiu / Talmaciu region (PV)
- Two metering points in Buzau / Stalpu region (PV plants)
- Two metering points in Ploiesti region (microgrids with PV production)
- One metering point in Pliesti / Busteni region (microgrid with Hydro production)





7 metering points in networks with renewables







Redundancy at NORM level:

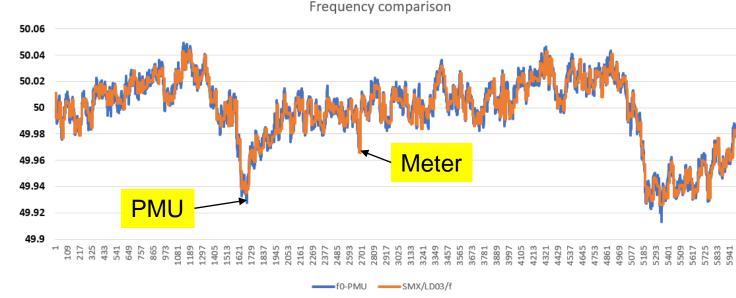


Frequency from meter (second based)
Frequency from PMU (second based)



Data consistency

It is the first time that **Smart Meter** measurements are paired with **PMU**, in real-time – each 1 second, based on NORM architecture



Real measurements in Romanian trial

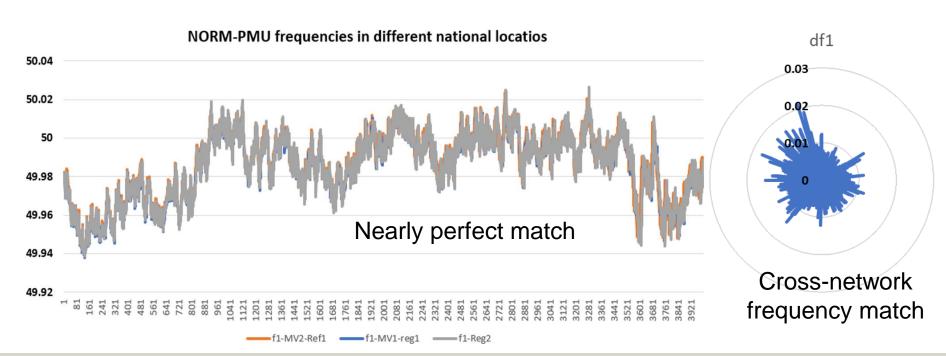




Redundancy at local grid level: -

Grid frequency from NORM_1

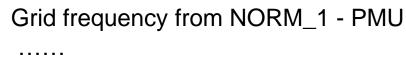
Grid frequency from NORM_n



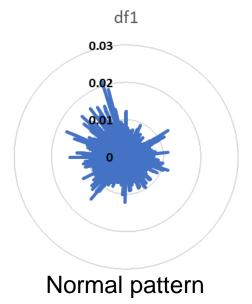


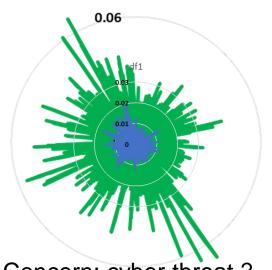


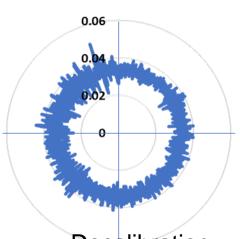
Redundancy at grid level:



Grid frequency from NORM_n - PMU







Concern: cyber threat?

Decalibration, Microgrid, Cyberthreat

Frequency conformity check at CI-SOC





Redundancy at national and Pan-European level:



Frequencies from regional/national grid 1

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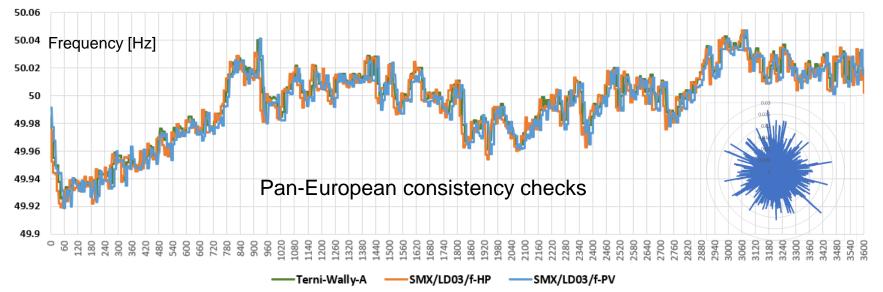
Frequencies from regional/national grid n



Measurements:

- PV in Romania
- Hydroplant in Romania
- MV distribution grid in Terni / Italy









Different security related measures are applied:

Data integrity check: Performed by SMM, PMU, SMG

Detecting tampering at device level

Communications spoofing / data altering

Security Agent and CI-SOC recognizing bad traffic

High level encryption: PUF technologies

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Questions?

